

Resources

CONTINGENT (2C) RESOURCES AT 30 JUNE 2012 (AWE SHARE)

AREA	2C RESOURCES AT 30.06.11	RESOURCE MOVEMENTS		2C RESOURCES AT 30.06.2012				
	Total	Transfers / Revisions	Acquisitions / Divestments	Total	Sales Gas	LPG	Condensate	Oil
	million BOE	million BOE	million BOE	million BOE	PJ	K TONNES	million bbls	million bbls
SOUTH EAST AUSTRALIA								
Bass Basin ¹	40.0	0.0	(2.7)	37.3	130.1	289.0	6.4	5.9
Otway Basin ²	4.8	0.0	0.0	4.8	28.9	–	0.0	–
WESTERN AUSTRALIA								
Offshore Perth Basin ³	1.2	0.0	0.0	1.2	–	–	–	1.2
Onshore Perth Basin ⁴	8.2	(0.1)	0.0	8.2	42.1	–	0.4	0.8
NEW ZEALAND								
Taranaki Basin ⁵	1.4	0.0	0.0	1.4	–	–	–	1.4
UNITED STATES OF AMERICA								
Sugarloaf AML ⁶	8.7	(2.3)	0.0	6.3	15.6	38.3	3.3	–
INDONESIA								
NW Natuna ⁷	–	0.0	43.0	43.0	–	–	–	43.0
Other Indonesia ⁸	13.5	0.0	17.4	30.9	149.3	–	6.0	–
Total ^{9,10}	77.8	(2.4)	57.7	133.0	365.9	327.3	16.1	52.2

Notes:

- Includes Upper-EVCM and Mid-EVCM of Yolla field and Trefoil, White Ibis and Rockhopper discoveries.
- Includes additional Netherby potential and the Martha and Blackwatch discoveries.
- Comprises workover opportunities and the Cliff Head West High field extension.
- Comprises gas resources for Corybas, Senecio and Snottygobble and oil resources at Drakea and Centella. These resources exclude onshore Perth Basin shale potential.
- Comprise infill opportunities in existing fields.
- Decrease includes reclassification of 2C resources to 2P reserves. Includes Eagle Ford and Austin Chalk.
- Comprises AWE's net entitlement from Ande Ande Lumut future development as per PSC terms.
- Includes gas and condensate resources from the Lengo and Anambas gas discoveries.
- Numbers may not add due to rounding
- Conversion Factors used:
Gas 6 PJ = 1 million BOE
LPG: 1 tonne =11.6 BOE
Oil 1 barrel =1 BOE
Condensate 1 barrel =1 BOE

