

SUSTAINABILITY STATISTICS

YEAR TO JUNE	2010	2011	2012	% CHANGE
PRODUCTION (Equity Share)				
Oil Production ('000 Bbls)	3,059	1,968	1,700	-14%
Gas Production (TJ)	15,806	20,562	15,503	-25%
LPG (tonnes)	14,315	25,888	11,921	-54%
Condensate ('000 Bbls)	229	429	271	-37%
Total Production ('000 BOE)	6,089	6,124	4,692	-23%
GREENHOUSE GAS EMISSIONS (Operational Control)¹				
Direct Greenhouse Gas emissions (tCO ₂ -e)	204,134	117,628	105,801	-10%
Indirect Greenhouse Gas emissions (tCO ₂ -e)	194	279	562	101%
GREENHOUSE GAS EMISSIONS (Equity Share)²				
Direct Greenhouse Gas emissions (tCO ₂ -e)	210,134	203,286	135,541	-33%
Greenhouse gas intensity (tCO ₂ -e/'000 BOE)	34.5	33.2	28.9	-13%
ENVIRONMENT				
Hydrocarbon Spills	0	0	2	
SAFETY (Operations)				
Hours Worked	885,218	994,807	792,125	
Fatalities	-	-	-	
Lost Time Injury (LTI)	4	1	6	
Lost Time Injury Frequency Rate (LTIFR)	4.5	1.0	7.6	
Total Reportable Incidents (TRI)	7	3	9	
Total Reportable Incident Frequency Rate (TRIFR)	7.9	3.0	11.4	

NOTES

- 1 Included in this amount are the greenhouse gas emissions associated with fully or partly owned assets over which AWE has operational control. Operated sites include, all offices, the Hovea, Eremia, Apium and Xyris, Dongara and Corybas facilities in the onshore Perth Basin operations, the Tui oil project in New Zealand and the Atlas well drilling operations.
- 2 The equity inventory is calculated by applying AWE's equity interest to each venture's total emissions. It includes all sites in which AWE has an equity share, excluding Sugarloaf in the US. Emissions from non-operated joint venture sites are indicative as they rely on data from joint venture partners.